Boone Power

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SCHEDULE GS-8

GENERAL SERVICE – SINGLE PHASE

AVAILABILITY

Available in all territory served by Boone Power and to any member for general use with an annual average maximum monthly demand of less than 75 kW and for which no other specific rate is applicable.

CHARACTER OF SERVICE

The type of service rendered under this Schedule shall be alternating current, sixty(60) hertz, single phase at Boone Power's standard secondary voltages listed in Appendix A.

MONTHLY RATES

Customer Charge:
Per Meter……...$43.66 per month

Energy Charge: (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh) ……...……... See Appendix D
Wholesale Energy Charges (per kWh) …….……... See Appendix E

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge."

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules, Regulations, Bylaws and Policies.
2. Boone Power will furnish and maintain at its expense transformation and service drops, unless addressed in other provisions.
    - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.
    - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.

The following exceptions apply:

1. The meter base shall be furnished by the member. The member shall maintain the meter base.
2. The meter shall be furnished and maintained by Boone Power.

TERMS OF PAYMENT, BUDGET BILLING, AND PREPAID BILLING
Refer to Appendix B.

INTERRUPTION OF SERVICE
Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)
The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE
The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES
The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS
Refer to Appendix G.

GREEN POWER RIDER
This rate schedule is eligible to participate in Boone Power's Green Power Program. Refer to Appendix H for more information.

SOLAR POWER RIDER
This rate schedule is eligible to participate in Boone Power's Solar Power Program. Refer to Appendix I for more information.

SCHEDULE GS-TOU (PILOT PROGRAM)

GENERAL SERVICE – TIME OF USE

AVAILABILITY

Available in all territory served by Boone Power and to any member for general use with an annual average maximum monthly demand of less than 75 kW and for which no other specific rate is applicable. Due to GS-TOU being a Pilot Program, GS-TOU will only be available for electricity consumption from August 1, 2026 through July 31, 2027.

CHARACTER OF SERVICE

The type of service rendered under this Schedule shall be alternating current, sixty(60) hertz, single phase at Boone Power's standard secondary voltages listed in Appendix A.

MONTHLY RATES

Customer Charge:
Per Meter……...$43.66 per month

Energy Charge: (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh) ……..…….... See Appendix D
Wholesale Energy Charges (per kWh) …….……... See Appendix E

RATING PERIODS

On-Peak:	7:00am - 9:00am
	4:00pm - 7:00pm
Off-Peak:	5:00am – 7:00am
	9:00am – 4:00pm
	7:00pm – 11:00pm
Super Off-Peak:	11:00pm – 5:00am

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge."

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules, Regulations, Bylaws and Policies.
2. Boone Power will furnish and maintain at its expense transformation and service drops, unless addressed in other provisions.

3. For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.
4. For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.

The following exceptions apply:

1. The meter base shall be furnished by the member. The member shall maintain the meter base.
2. The meter shall be furnished and maintained by Boone Power.

TERMS OF PAYMENT, BUDGET BILLING, AND PREPAID BILLING
Refer to Appendix B.

INTERRUPTION OF SERVICE
Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)
The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE
The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES
The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS
Refer to Appendix G.

GREEN POWER RIDER
This rate schedule is eligible to participate in Boone Power's Green Power Program. Refer to Appendix H for more information.

SOLAR POWER RIDER
This rate schedule is eligible to participate in Boone Power's Solar Power Program. Refer to Appendix I for more information.

SCHEDULE SP-8

SMALL POWER - MULTI-PHASE ELECTRIC SERVICE

AVAILABILITY

Available in all territory served by Boone Power and to any member of Boone Power for multi-phase electric service not to exceed an annual average monthly demand of 35 kW.

CHARACTER OF SERVICE

Alternating current, sixty(60) hertz, multi-phase at mutually agreeable secondary voltages listed in Appendix A. Standby or resale service is not permitted hereunder.

MONTHLY RATE

Customer Charge:
Per Meter……...$85.00 per month

Energy Charge (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh) …….....See Appendix D
Wholesale Energy Charges (per kWh) ……..……..…See Appendix E

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules, Regulations, Bylaws, and Policies.
2. Boone Power will furnish and maintain at its expense transformation and service drops, unless addressed in other provisions.
   - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.
   - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.

   The following exceptions apply:
   1. The meter base shall be furnished by the member. The member shall maintain the meter base.
   2. The meter shall be furnished and maintained by Boone Power.
   3. Multi-phase service under this schedule is rendered to members whose load requirements can be adequately served by an annual average monthly demand of 35 kW.

4. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
5. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be multi-phase.
6. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, Boone Power shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.
7. Member shall be responsible for installing under voltage relays or loss-of-phase relays for protection of member's equipment.

MINIMUM MONTHLY BILL
The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge."

TERMS OF PAYMENT
Refer to Appendix B.

INTERRUPTION OF SERVICE
Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)
The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE
The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES
The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS
Refer to Appendix G.

GREEN POWER RIDER
This rate schedule is eligible to participate in Boone Power's Green Power Program. Refer to Appendix H for more information.

SOLAR POWER RIDER
This rate schedule is eligible to participate in Boone Power's Solar Power Program. Refer to Appendix I for more information.

SCHEDULE ES-8

ELECTRIC SCHOOLS

AVAILABILITY

Available in all territory served by Boone Power (Power and to any member under contract for the total electrical requirements through one meter to Grade School, Junior High School, or High School facilities when such schools purchase their entire electrical requirements from Boone Power.

CHARACTER OF SERVICE

Alternating current, sixty(60) hertz, single phase, or multi-phase, at a mutually agreeable voltage listed in Appendix A.

MONTHLY RATE

Customer Charge:
Per Meter…….$179.13 per month

Demand Charge:
Billing Demand…….…….$15.17 per kW

Energy Charge: (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh)……..……..See Appendix D
Wholesale Energy Charges (per kWh)…..…..…….…See Appendix E

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum average kilowatt load used by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR

The Member agrees to maintain utility power factor as practicable. Boone Power reserves the right to measure power factor at any time. Should the measurements indicate that the power factor at the time of maximum demand is less than 93 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 93 percent and divided by the percent power factor.

kWD * (0.93/Measured PF) = Demand for Billing Purposes

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules, Regulations, Bylaws and Policies.

2. Boone Power will furnish and maintain at its expense transformation and service drops, unless addressed in other provisions.
   - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.
   - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.

   The following exceptions apply:
   1. The meter base shall be furnished by the member. The member shall maintain the meter base.
   2. The meter shall be furnished and maintained by Boone Power.
3. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
4. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be three-phase.
5. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, Boone Power shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.
6. Where the member requires underground primary or secondary service, single phase service will be provided in accordance with Boone Power's Underground Service Policy. Any underground three-phase service will be provided by the member.
7. Member shall be responsible for installing under voltage relays or loss-of-phase relays for protection of member's equipment.

MINIMUM CHARGE

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge."

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES
The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS
Refer to Appendix G.

GREEN POWER RIDER
This rate schedule is eligible to participate in Boone Power's Green Power Program. Refer to Appendix H for more information.

SOLAR POWER RIDER
This rate schedule is eligible to participate in Boone Power's Solar Power Program. Refer to Appendix I for more information.

SCHEDULE LP-8

LARGE POWER ELECTRIC SERVICE

AVAILABILITY

Available in all territory served by Boone Power and to any member of Boone Power for multi-phase service requiring an annual average minimum monthly demand of 35 kW and for single phase service requiring an annual average minimum monthly demand of 75 kW and up to but not including 1,000 kW, who is located on or adjacent to the lines of Boone Power suitable and adequate for rendering the service requested.

CHARACTER OF SERVICE

Alternating current, sixty(60) hertz, single phase, or multi-phase, at mutually agreeable voltages listed in Appendix A.

MONTHLY RATE

Customer Charge:
Per Meter…….$179.13 per Month

Demand Charge:
Billing Demand……..$15.17 per kW

Energy Charge: (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh)……..……..See Appendix D
Wholesale Energy Charges (per kWh)..…….……..…See Appendix E

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum average kilowatt load used by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR

The Member agrees to maintain unity power factor as practicable. Boone Power reserves the right to measure power factor at any time. Should the measurements indicate that the power factor at the time of maximum demand is less than 93 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 93 percent and divided by the percent power factor.

kWD * (0.93/Measured PF) = Demand for Billing Purposes

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules, Regulations, Bylaws and Policies.

2. Boone Power will furnish and maintain at its expense transformation and service drops, unless otherwise addressed in other provisions.
   - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.
   - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.

   The following exceptions apply:
   1. The meter base shall be furnished by the member. The member shall maintain the meter base.
   2. The meter shall be furnished and maintained by Boone Power.
3. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
4. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be three-phase.
5. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, Boone Power shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.
6. Member shall be responsible for installing under voltage relays or loss-of-phase relays for protection of member's equipment.

MINIMUM CHARGE

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge."

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

GREEN POWER RIDER

This rate schedule is eligible to participate in Boone Power's Green Power Program. Refer to Appendix H for more information.

SOLAR POWER RIDER

This rate schedule is eligible to participate in Boone Power's Solar Power Program. Refer to Appendix I for more information.

SCHEDULE LLP-8

LARGE LARGE POWER ELECTRIC SERVICE

AVAILABILITY

Available in all territory served by Boone Power and to any member of Boone Power for multi-phase service requiring an annual average minimum monthly demand of 1,000 kW who is located on or adjacent to the lines of Boone Power suitable and adequate for rendering the service requested.

CHARACTER OF SERVICE

Alternating current, sixty(60) hertz, single phase or multi-phase, at mutually agreeable voltages listed in Appendix A.

MONTHLY RATE

Customer Charge:
Per Meter…….$358.26 per Month

Demand Charge:
Billing Demand……..$18.50 per kW

Energy Charge: (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh)……..……..See Appendix D
Wholesale Energy Charges (per kWh)…..…..……..…See Appendix E

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum average kilowatt load used by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR

The Member agrees to maintain unity power factor as practicable. Boone Power reserves the right to measure power factor at any time. Should the measurements indicate that the power factor at the time of maximum demand is less than 93 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 93 percent and divided by the percent power factor.

kWD * (0.93/Measured PF) = Demand for Billing Purposes

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules, Regulations, Bylaws and Policies.

2. Boone Power will furnish and maintain at its expense transformation and service drops, unless otherwise addressed in other provisions.
   - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.
   - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.

   The following exceptions apply:
   1. The meter base shall be furnished by the member. The member shall maintain the meter base.
   2. The meter shall be furnished and maintained by Boone Power.
3. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
4. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be three-phase.
5. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, Boone Power shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.
6. Member shall be responsible for installing under voltage relays or loss-of-phase relays for protection of member's equipment.

MINIMUM CHARGE

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge."

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

GREEN POWER RIDER

This rate schedule is eligible to participate in Boone Power's Green Power Program. Refer to Appendix H for more information.

SOLAR POWER RIDER

This rate schedule is eligible to participate in Boone Power's Solar Power Program. Refer to Appendix I for more information.

SCHEDULE OL-8

OUTDOOR LIGHTING SERVICE

AVAILABILITY

Throughout Boone Power's service area and only to outdoor lighting by ballast operated vapor lamp fixtures and poles conforming to Boone Power's specifications. Service will be rendered only at locations that solely in the opinion of Boone Power are readily accessible for maintenance and from existing lines of adequate capacity.

MONTHLY RATES

Section A - Standard Overhead Service

Size/Type of Fixture	Existing Wood Pole	New Wood Pole
175-Watt Bulb or LED Equivalent	$20.92	$27.99
175-Watt Bulb or LED Equivalent @ Padmount	N/A	$30.53
400-Watt Bulb or LED Equivalent	$32.43	$38.98
250-Watt Bulb – Cobrahead or LED Equivalent	$23.72	$31.82
400-Watt Bulb – Cobrahead or LED Equivalent	$32.68	$40.65

Section B - Underground & Ornamental Service

Size/Type of Fixture	New Wood Pole	Ornamental
150-Watt Bulb – Ornamental or LED Equivalent	NA	$65.48
175-Watt Bulb – Ornamental or LED Equivalent	NA	$69.07

Section C – Member Owned System

Nominal Lamp Wattage or LED Equivalent	Controlled Energy Only
100	$ 8.17
150	$ 10.25
175	$ 12.03
250	$ 17.16
400	$ 27.41

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

Notes:

(1) Bills for different premises will not be combined in calculating this charge. Premises is defined as a single contiguous area either owned or controlled by the member.

(2) Fixtures on wood poles and served by underground wiring will be available at these rates (excluding certain residential areas served by overhead distribution and certain underground areas served by network type systems) where required buried cable does not exceed, on the average, ten(10) feet per fixture. A contribution in aid of construction equal to Boone Power's actual expenses will be charged for the portion of each buried cable exceeding ten(10) feet for each fixture.

(3) Where underground wiring is desired and paving or other obstructions exist, the member will be required to pay for extraordinary costs incurred by Boone Power for trenching, boring, installation, backfilling, and paving.

(4) The number and location of service points shall be as specified by Boone Power.

(5) The term "member owned system" means complete ownership by the member of all facilities (including poles, fixtures, circuits, disconnect devices, photo-electric control receptacle, and other necessary relays and devices) up to a point of connection to Boone Power's existing supply lines.

TERM OF CONTRACT – ORNAMENTAL & DECORATIVE OUTDOOR LIGHTING

Ornamental or decorative outdoor lighting shall require a contract for which the minimum term allows for the full recovery of the initial capital investment made by Boone Power in providing the required outdoor lighting. This contract and its terms shall be transferable to any party which may in the future become responsible for the account for which the outdoor lighting is provided. Boone Power may require advance payment of up to one-half of the estimated revenue for the term of the contract.

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

SCHEDULE NM-8

NET METERING RATE

DEFINITIONS

Net Metering describes the process of measuring the difference during an applicable billing period between 1) the amount of kWh of electricity supplied by Boone Power to a member who generates electricity using Distributed Renewable Energy Generation Systems (DG), and 2) the amount of kWh of electricity generated by such respective member from the member's DG that is delivered to Boone Power.

DG means electric energy generated from solar, wind, biomass, geothermal or new hydroelectric generation capacity achieved from increased efficiency or additions of new capacity at an existing hydroelectric project.

AVAILABILITY

Boone Power's net metering rate schedule NM-8 is available to members of Boone Power who are provided with a service and who have DG on their premises with a nameplate rating of less than 25 kW. If the DG is rated at 25 kW or more, this rate may be available to members if written consent is received from the wholesale power supplier Wabash Valley Power Alliance (WVPA). To qualify for this Rate Schedule NM-8, the member must meet the Generator System Requirements and Interconnection Requirements specified below. Total participation under this Rate Schedule NM-8 may be limited, on a first come first serve basis, to those members of Boone Power applying for this rate whose aggregate DG name-plate rating is equal to or less than five percent (5%) of Boone Power's most recent 3-year aggregate peak load.

As noted above, Boone Power's net metering availability is limited to those members whose generating capacity is less than 25 kW or if approved by WVPA for 25 kW or more. Consistent with Wabash Valley's full-requirements power supply contract with each Member, the purchase of capacity and energy from the customer's generating facilities that are not eligible under this rate will be made by Wabash Valley. The interconnection of a generating facility behind a retail meter, directly to distribution or substation facilities owned by the member, or to a substation owned by WVPA, will result in the establishment of a new delivery point for said member. WVPA's purchase of capacity and energy from the generating facility will result in the corresponding sale of said quantities to the member at the avoided wholesale rate. To the extent WVPA does not purchase capacity and energy for a qualifying facility, Boone Power will comply with all applicable Public Utility Regulatory Policy Act requirements.

CHARACTER OF SERVICE

The type of service rendered under this Schedule shall be alternating current, sixty(60) hertz, and at Boone Power's standard secondary voltages listed in Appendix A.

BILLING

The measurement of net electricity supplied by Boone Power and delivered to Boone Power by the member *for net metering* shall be calculated in the following manner. Boone Power shall measure the difference between the amount of kWh of electricity delivered by Boone Power to the

member and the amount of kWh of electricity generated by the member from their DG and delivered to Boone Power during the billing period, in accordance with Boone Power's normal metering practices. If the kWh delivered by Boone Power to the member exceeds the kWh delivered by the member to Boone Power during the billing period, the member shall be billed for the difference in kWh delivered applied to the applicable Wholesale Energy Charges per kWh as set forth below. If the kWh generated by the member and delivered to Boone Power exceeds the kWh supplied by Boone Power to the member during the billing period, the Wholesale Energy Charges per kWh will be zero for the current billing cycle and the remaining excess kWh balance shall be credited in subsequent billing cycles. *In either case*, the member shall remain responsible for all applicable billed charges, including customer charges, demand charges, and applicable Energy Delivery Charges per kWh on total consumption. When the member discontinues Net Metering Rate service, under this Rate Schedule NM-8, any unused credits will revert to Boone Power.

METERING

If the existing standard meter is capable of recording electricity flow in both directions, it will be used for purposes of this rate. If the existing standard meter is not capable of measuring electricity in both directions, Boone Power will, at the member's expense, install a meter capable of net metering. Boone Power's Service Rules and Regulations will govern meter testing procedures. In addition, Boone Power reserves the right to install, at the member's expense, a meter to measure the output of the member's DG.

MONTHLY RATE (SINGLE PHASE)

Customer Charge:
Per Meter……...……$43.66 per month

Energy Charge: (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh)..……...…….See Appendix D
Wholesale Energy Charges (per kWh).…….……..…See Appendix E

MONTHLY RATE (SMALL POWER)

Customer Charge:
Per Meter……...……$85.00 per month

Energy Charge: (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh)……...…….See Appendix D
Wholesale Energy Charges (per kWh)……..……..……..…See Appendix E

MONTHLY RATE (LARGE POWER)

Customer Charge:
Per Meter…….……$179.13 per month

Demand Charge:
Billing Demand……..$15.17 per kW

Energy Charge: (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh)……...…….See Appendix D
Wholesale Energy Charges (per kWh)…...…..……..…See Appendix E

MINIMUM MONTHLY CHARGE
The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge."

TAX ADJUSTMENT
The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE
1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules, Regulations, Bylaws and Policies.
2. Boone Power will furnish and maintain at its expense transformation and service drops, unless otherwise addressed in other provisions.
   - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.
   - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.

   The following exceptions apply:
   1. The meter base shall be furnished by the member. The member shall maintain the meter base.
   2. The meter shall be furnished and maintained by Boone Power.

TERMS OF PAYMENT
Refer to Appendix B.

INTERRUPTION OF SERVICE
Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)
The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE
The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES
The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS
Refer to Appendix G.

GREEN POWER RIDER

This rate schedule is eligible to participate in Boone Power's Green Power Program. Refer to Appendix H for more information.

SOLAR POWER RIDER

This rate schedule is eligible to participate in Boone Power's Solar Power Program. Refer to Appendix I for more information.

APPLICATION

The interpretation of, or the application by Boone Power of, all rates, rules and regulations included in its tariff or adapted by Boone Power shall be subject to review by any government body having statutory jurisdiction there over, upon application by Boone Power or any member, or in the absence of said jurisdiction, the foregoing shall be subject to review and interpretation by the Board of Directors of Boone Power.

GENERATOR SYSTEM REQUIREMENTS

The member's DG must meet the following requirements:

1. The nameplate rating of member's generator system must be less than 25 kW, unless WVPA agrees to 25 kW or more.
2. The generator system must be owned and operated by the member and must be located on the member's premises.
    1. The member's generator system must be intended primarily to offset part or all the member's requirements for electricity.
    2. The generator system must operate parallel with Boone Power's distribution facilities; and
    3. The generator system must satisfy Boone Power's Interconnection Standards for Distributed Resources as the same may be amended from time to time.

TERMS AND CONDITIONS OF SERVICE

1. Any characteristic of the member's DG, generator, or interconnection facilities that degrade or otherwise compromises the quality of service provided by Boone Power to other members will not be permitted.
2. The member shall agree that Boone Power shall always have immediate access to the member's metering, control, and protective equipment.
    1. The member shall install, operate, and maintain the DG, interconnection facilities, and net metering facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with Boone Power's system.
    2. Boone Power may, at its own discretion, isolate any DG and net metering facility if Boone Power has reason to believe that continued interconnection with the DG or net metering facility creates or contributes to a system emergency.
    3. A disconnecting device must be located at the point of common coupling for all interconnections. The disconnecting device must be accessible to Boone Power personnel always and be suitable for use by Boone Power as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and maintenance of the main disconnect switch shall reside with the member.

4. Boone Power reserves the right to have a representative present during compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service.

5. The member is responsible for establishing a program for and performing annual periodic scheduled maintenance on the member's DG and interconnection facilities (relays, interrupting devices, control schemes, and batteries that involve the protection of Boone Power's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. Boone Power may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon Boone Power's request, Boone Power shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

6. The interconnection system hardware and software design requirements are intended to assure protection of Boone Power's distribution system. Any additional hardware and software necessary to protect Boone Power's distribution system and equipment at the net metering facility is solely the responsibility of member to determine, design and apply.

7. The member agrees that Boone Power shall not be liable for any damage to or breakdown of the member's equipment operating in parallel with Boone Power's electric system.

8. The member shall agree to release, indemnify, and hold harmless Boone Power from all claims for injury to persons or damage to property due to or in any way connected with the operation of member-owned equipment and/or generators.

9. In addition to meeting Boone Power's terms and conditions, the member must also meet the terms of WVPA Policy D-11 as the same may.

SCHEDULE CG-TOU (PILOT PROGRAM)

COGENERATION TIME-OF-USE RATE

DEFINITIONS

Cogeneration describes the process of measuring the kWh consumed and generated during an applicable billing period, consumed energy represents the amount of kWh of electricity supplied by Boone Power to a member. Generated energy represents the amount of excess kWh of electricity generated by the member's distributed generation (DG) system that is delivered to Boone Power.

DG can include electric energy generated from solar, wind, biomass, geothermal or new hydroelectric generation capacity achieved from increased efficiency or additions of new capacity at an existing hydroelectric project.

Avoided cost means the current Wholesale Energy rate for the applicable window.

AVAILABILITY

Boone Power's cogeneration rate schedule CG-TOU is available to members of Boone Power who are provided with a service and who have DG on their premises with a nameplate rating of less than 25 kW. If the DG is rated at 25 kW or more, this rate may be available to members if written consent is received from the wholesale power supplier Wabash Valley Power Alliance (WVPA). To qualify for this Rate Schedule CG-TOU, the member must meet the Generator System Requirements and Interconnection Requirements specified below. Total participation under this Rate Schedule CG-TOU may be limited, on a first come first serve basis, to those members of Boone Power applying for this rate whose aggregate DG name-plate rating is equal to or less than five percent (5%) of Boone Power's most recent 3-year aggregate peak load.

As noted above, Boone Power's cogeneration availability is limited to those members whose generating capacity is less than 25 kW or if approved by WVPA for 25 kW or more. Consistent with Wabash Valley's full-requirements power supply contract with each Member, the purchase of capacity and energy from the customer's generating facilities that are not eligible under this rate will be made by Wabash Valley. The interconnection of a generating facility behind a retail meter, directly to distribution or substation facilities owned by the member, or to a substation owned by WVPA, will result in the establishment of a new delivery point for said member. WVPA's purchase of capacity and energy from the generating facility will result in the corresponding sale of said quantities to the member at the avoided wholesale rate. To the extent WVPA does not purchase capacity and energy for a qualifying facility, Boone Power will comply with all applicable Public Utility Regulatory Policy Act requirements.

CG-TOU Pilot Program is only guaranteed to be available for electricity consumption from August 1, 2026 through July 31, 2027.

CHARACTER OF SERVICE

The type of service rendered under this Schedule shall be alternating current, sixty(60) hertz, and at Boone Power's standard secondary voltages listed in Appendix A.

BILLING

The measurement of electricity supplied by Boone Power to the member and excess electricity generated by the member's Distributed Generation (DG) system and delivered to Boone Power shall be determined during each billing period in accordance with Boone Power's normal metering practices.

All kWh delivered by Boone Power to the member shall be billed at the applicable **Full Retail Rate** per kWh set forth below.

Any excess kWh generated by the member's DG system and delivered to Boone Power during the billing period shall be valued at the applicable **Wholesale Energy Rate (Avoided Cost)** in effect during the applicable time window. The excess kWh shall be converted to a **dollar credit** by multiplying the excess kWh delivered to Boone Power by the applicable Wholesale Energy Rate. The resulting dollar credit shall be applied to the member's current bill.

If the dollar credit exceeds the amount due on the current bill, the remaining **bill credit balance** shall be carried forward and applied to subsequent billing cycles. Bill credit balances shall be maintained in dollars and shall not be carried forward as kWh.

The member shall remain responsible for all applicable charges associated with electricity consumed from Boone Power, including Customer Charge and all other applicable billed charges.

Upon termination of service under Rate Schedule CG-TOU, any remaining unused **bill credit balance** shall be paid to the member.

METERING

If the existing standard meter can record electricity flow in both directions, it will be used for purposes of this rate. If the existing standard meter is not capable of measuring electricity in both directions, Boone Power will, at the member's expense, install a meter capable of net metering. Boone Power's Service Rules and Regulations will govern meter testing procedures. In addition, Boone Power reserves the right to install, at the member's expense, a meter to measure the output of the member's DG.

MONTHLY RATE (SINGLE PHASE)

Customer Charge:
Per Meter……...……$43.66 per month

Energy Charge: (Includes Energy Delivery and Wholesale Energy Charges):
Energy Delivery Charges (per kWh) ……...……... See Appendix D
Wholesale Energy Charges/(Credit) per kWh …….……... See Appendix E

RATING PERIODS

On-Peak:	7:00am - 9:00am
	4:00pm - 7:00pm
Off-Peak:	5:00am – 7:00am
	9:00am – 4:00pm

7:00pm – 11:00pm

Super Off-Peak: 11:00pm – 5:00am

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge."

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules, Regulations, Bylaws and Policies.
2. Boone Power will furnish and maintain at its expense transformation and service drops, unless otherwise addressed in other provisions.
3. For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.
4. For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of Boone Power is considered the distribution system of the member and shall be furnished and maintained by the member.

The following exceptions apply:

1. The meter base shall be furnished by the member. The member shall maintain the meter base.
2. The meter shall be furnished and maintained by Boone Power.

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

GREEN POWER RIDER

This rate schedule is eligible to participate in Boone Power's Green Power Program. Refer to Appendix H for more information.

SOLAR POWER RIDER

This rate schedule is eligible to participate in Boone Power's Solar Power Program. Refer to Appendix I for more information.

APPLICATION

The interpretation of, or the application by Boone Power of, all rates, rules and regulations included in its tariff or adapted by Boone Power shall be subject to review by any government body having statutory jurisdiction there over, upon application by Boone Power or any member, or in the absence of said jurisdiction, the foregoing shall be subject to review and interpretation by the Board of Directors of Boone Power.

GENERATOR SYSTEM REQUIREMENTS

The member's DG must meet the following requirements:

1. The nameplate rating of member's generator system must be less than 25 kW, unless WVPA agrees to 25 kW or more.
2. The generator system must be owned and operated by the member and must be located on the member's premises.
3. The member's generator system must be intended primarily to offset part or all the member's requirements for electricity.
4. The generator system must operate parallel with Boone Power's distribution facilities; and
5. The generator system must satisfy Boone Power's Interconnection Standards for Distributed Resources as the same may be amended from time to time.

TERMS AND CONDITIONS OF SERVICE

1. Any characteristic of the member's DG, generator, or interconnection facilities that degrade or otherwise compromises the quality of service provided by Boone Power to other members will not be permitted.

2. The member shall agree that Boone Power shall always have immediate access to the member's metering, control, and protective equipment.

3. The member shall install, operate, and maintain the DG, interconnection facilities, and net metering facilities in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with Boone Power's system.

4. Boone Power may, at its own discretion, isolate any DG and net metering facility if Boone Power has reason to believe that continued interconnection with the DG or net metering facility creates or contributes to a system emergency.

5. A disconnecting device must be located at the point of common coupling for all interconnections. The disconnecting device must be accessible to Boone Power personnel always and be suitable for use by Boone Power as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and maintenance of the main disconnect switch shall reside with the member.

6. Boone Power reserves the right to have a representative present during compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service.

7. The member is responsible for establishing a program for and performing annual periodic scheduled maintenance on the member's DG and interconnection facilities (relays, interrupting devices, control schemes, and batteries that involve the protection of Boone Power's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. Boone Power may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon Boone Power's request, Boone Power shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

8. The interconnection system hardware and software design requirements are intended to assure protection of Boone Power's distribution system. Any additional hardware and software necessary to protect Boone Power's distribution system and equipment at the net metering facility is solely the responsibility of member to determine, design and apply.

9. The member agrees that Boone Power shall not be liable for any damage to or breakdown of the member's equipment operating in parallel with Boone Power's electric system.

10. The member shall agree to release, indemnify, and hold harmless Boone Power from all claims for injury to persons or damage to property due to or in any way connected with the operation of member-owned equipment and/or generators.

11. In addition to meeting Boone Power's terms and conditions, the member must also meet the terms of WVPA Policy D-11 as the same may.

STANDARD SECONDARY VOLTAGES

SINGLE PHASE ELECTRIC SERVICE
- 120/240
- 240/480

MULTI-PHASE ELECTRIC SERVICE
- 120/208Y
- 277/480Y
- 120/240 Delta
- 240/480 Delta
- 7.2/12/47Y kV

*Multi-phase voltages other than those listed above may be available at Boone Power's discretion.

TERMS OF PAYMENT, BUDGET BILLING AND PREPAID BILLING

TERMS OF PAYMENT

Bills for service rendered under this schedule shall be due and payable monthly. If paid within seventeen (17) days from the billing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid on or before the seventeenth day following the billing date, the gross bill, which shall include the delinquent charge, shall be the amount to be paid. When the seventeenth day falls on a Sunday or any legal holiday, the first business day thereafter shall be added to the seventeenth day of the payment period.

BUDGET BILLING

Boone Power may, upon written application by the member, offer a Budget Billing Plan. The Budget Billing Plan is available for those that receive service under Schedule GS-8 and Schedule GP-8. The Member shall be billed a Fixed Budget Plan amount, based on an estimate developed by Boone Power, until the Member has accumulated an eleven (11) month historical record of normal electric consumption at the identified metering point. The amount of the monthly Fixed Budget shall be calculated using the estimated consumption and the current rate in effect, plus Purchased Power Cost Adjustment, Wholesale Fuel Charge, Security Light Charges, Tax, and any applicable miscellaneous charges.

Upon the completion of the eleventh month of electric consumption at the identified metering point and delivery of the bill, the Budget Billing Plan automatically converts to a Variable Budget Plan. The amount of the Variable Budget bill shall be calculated each month thereafter based upon the average kWh used by the Member for the previous eleven (11) months, plus the current month for which the bill is being rendered. The average kWh is then used to calculate the monthly Variable Budget bill using the current rate in effect, plus Purchased Power Cost Adjustment, Wholesale Fuel Charge, Security Light Charges, Tax, and any applicable miscellaneous charges.

Bills issued pursuant to this provision are subject to the Terms of Payment listed above.

PREPAID BILLING

Under prepaid billing, members must maintain sufficient credit in their prepaid account to cover electric service as it is used. Charges are applied to the available credit balance as they are incurred, and service may be disconnected at any time the charges for usage exceed the available credit balance. Additional payment is required to restore and continue service.

INTERRUPTION OF SERVICE

Boone Power cannot and does not guarantee that the supply of electric energy furnished under this schedule will be uninterrupted and constant with a consistent voltage level. The interruption or fluctuation in service, whether for momentary or extended time periods, resulting from (i) adverse weather conditions, (ii) fire, (iii) strike, (iv) casualty, (v) accident, (vi) needed repairs, replacements or changes in the lines or other facilities of Boone Power or those of Boone Power's energy suppliers, (vii) deficiencies in the member's own electric lines and equipment, or (viii) which are occasioned by acts of public authorities, acts of God, or a cause other than Boone Power's fault or negligence shall not constitute a breach of Boone Power's obligations under this schedule or under any contract, express or implied. Boone Power shall not in any such case be liable to a member for any injury, damage, expense, or monetary loss resulting from such interruption or fluctuation in service.

ENERGY DELIVERY CHARGE

This charge is applicable to all Boone Power's rate schedules and all kWh sales.

GS-8 ……..……..……..…..……0.04584 per kWh
GS-TOU..……..…..……0.04584 per kWh
SP-8…….…….…..0.05314 per kWh
ES-8…….……...0.02329 per kWh
LP-8……0.02329 per kWh
LLP-8…….0.02114 per kWh
NM-8 (GS)……...…….....0.04584 per kWh
NM-8 (SP).…….……0.05314 per kWh
NM-8 (LP)…...…….....0.02329 per kWh
CG-TOU..……..…..……0.04584 per kWh

A portion of the energy delivery charge includes a purchased power cost adjustment tracking factor. This is an adjustment made to your electric bill to reflect the historical fluctuations in the actual cost of power purchased from Boone Power's provider, Wabash Valley Power Alliance.

The monthly bill computed under the appropriate rate schedule will be increased or decreased by an amount as determined below.

PCA = (PC-REV+REC)/KWH

PCA = Power Cost Adjustment

PC = Actual annual total purchased power cost billed during the current calendar year.

REV = Actual annual revenue collected from members for the recovery of the purchased power cost for the current calendar year.

REC = Actual historical fluctuations of the actual cost of power less the revenue recovered in years prior to the current calendar year.

KWH = Estimated kWh sales for the remaining months in the calendar year.

WHOLESALE ENERGY CHARGE

The wholesale energy charge is made to your electric bill to reflect the current charge related to the cost of power purchased from Boone Power's provider, Wabash Valley Power Alliance.

This adjustment is applicable to all Boone Power's rate schedules and is applicable to all kWh sales.

The monthly bill computed under the appropriate rate schedule will be increased or decreased by an amount as determined by Wabash Valley Power Alliance.

GS-8……..…….....0.07569 per kWh
GS-TOU
- On-Peak...……...…….....0.22241 per kWh
- Off-Peak……...…….....0.03791 per kWh
- Super Off-Peak...……...…….....0.02291 per kWh

SP-8…….……...0.07569 per kWh
ES-8…….……...0.04566 per kWh
LP-8……0.04566 per kWh
LLP-8…….....0.04566 per kWh
NM-8 (GS)……...…….....0.07569 per kWh
NM-8 (SP).…….……0.07569 per kWh
NM-8 (LP)…...…….....0.07569 per kWh
CG-TOU
- On-Peak..……...…….....0.22241 per kWh
- Off-Peak……..……...…….....0.03791 per kWh
- Super Off-Peak….……...…….....0.02291 per kWh

NON-RECURRING CHARGES

DELINQUENT CHARGE…….....
A delinquent account will be assessed a penalty of 10 percent of the first $3 and 3 percent of the remaining balance when it is not paid by the due date specified on the billing statement.

RETURNED PAYMENT FEE……...$40.00
A returned payment fee will be charged for any payment returned by a financial institution due to insufficient funds or any other reason for which Boone Power is not at fault.

DISCONNECT FEE……...……$45.00
A disconnect fee will be charged if a service must be disconnected remotely due to non-payment of a delinquent bill.

TRIP FEE……$45.00
A trip fee will be charged if a Boone Power representative must be sent to a service location to collect payment or disconnect electric services for non-payment of a delinquent bill.

RECONNECT FEE……$45.00
A reconnect fee will be charged if a Boone Power representative must be sent to a service location to re-establish electric service due to disconnection of services for non-payment of a delinquent bill.

AFTER-HOURS DISPATCH FEE……..…$330.00
An after-hours dispatch fee will be charged if a Boone Power representative must be sent to a service location to re-establish electric service outside of normal business hours due to disconnection of services for non-payment.

ADMINISTRATIVE MONITORING CHARGE…….....$30.00
An administrative monitoring charge will be assessed for all uninhabited commercial accounts that must be notified of a past due amount.

METER TAMPERING CHARGE……..$55.00
A meter tampering charge will be assessed, at the discretion of Boone Power, for meter tampering. Additionally, the cost of any equipment that is either broken or used to make the meter more secure will be the responsibility of the member.

METER READING CHARGE……...……$45.00
A monthly meter reading charge will be assessed in cases where the member requests the use of a meter other than the smart meter that Boone Power typically installs.

RATE TERMS AND DEFINITIONS

KILOWATT HOURS (kWh)
A kilowatt hour (kWh) is a measurement of energy used over time and the basis for how electric bills are calculated.

DEMAND (kW)
KW demand is the maximum amount of electricity used during a defined period. The maximum demand recorded during a billing period is used to calculate the Demand charge for all applicable rate classes.

WVPA GENERATION/TRANSMISSION CHARGES / WHOLESALE ENERGY
The charges directly from Wabash Valley Power Alliance, Boone Power's power provider, for wholesale energy. These charges include the costs associated with the generation of electricity and the transmission of electricity over high voltage power lines.

CUSTOMER CHARGE
The monthly charge is associated with the recovery of the cost of installing and maintaining the minimum equipment needed to provide service to the member location. This fee is charged regardless of actual usage.

ENERGY DELIVERY CHARGE
The cost of delivering electricity to your location. This charge is calculated by multiplying the kWh used during a billing cycle by the rate listed on the bill.

OPERATION ROUND-UP
A voluntary community service program that rounds up your monthly bill amount to the next whole dollar. The monies contributed are placed in a fund to provide grants to community organizations.

ENERGY CHARGE
The Energy Charge is a combination of the Energy Delivery Charge and the WVPA Generation/Transmission Charges/Wholesale Energy, as listed on the bill.

GREEN POWER

CORPORATE COMMITMENT

Energy needs for members voluntarily participating in the EnviroWatts green power program will be supplied from environmentally preferred sources such as biomass, sun, wind, water, and geothermal springs. Currently those sources have a higher cost than most other sources of power. The Green Power rider reflects an increased cost of one-and-one-half cents ($.015) per kilowatt hour over Boone Power's standard rates.

It is our hope that as members choose alternative source power, additional investments will be made in environmentally friendly generation.

AVAILABILITY

Available to Boone Power members in all territory served by Boone Power and to any member of Boone Power for single-phase or multi-phase service located on or adjacent to the lines of Boone Power and suitable and adequate for receiving the service requested.

MONTHLY RATES

Green Power Charge…….....0.015 per kWh

The Green Power Rider is in addition to Boone Power's standard rates and charges.

CO-OP SOLAR PROGRAM

CORPORATE COMMITMENT

Energy needs for members voluntarily participating in the Wabash Valley Power Alliance Co-op Solar program will be supplied from the environmentally preferred source of solar power. Currently that source has a higher cost than most other sources of power. The Solar Rider currently reflects an increased cost of forty-two cents ($.42) per block per month over Boone Power's standard rates.

It is our hope that as members choose alternative solar power, additional investments will be made in environmentally friendly generation.

AVAILABILITY

Available to Boone Power members in all territory served by Boone Power and to any member of Boone Power for single-phase or multi-phase service located on or adjacent to the lines of Boone Power and suitable and adequate for receiving the service requested.

Members may choose the number of blocks in which they would like to participate up to the lessor of the average monthly usage of the account or 83 blocks. Each block is currently estimated to provide on average 43 kWh per month.

MONTHLY RATE

Solar Power Charge..…… $0.42 per block

The Solar Power Rider is in addition to the Boone Power's standard rates and charges.